



September 29, 2008

Ms. Stephanie Stumbo, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

SEP 30 2008

PUBLIC SERVICE
COMMISSION

Re: Case No. 2008-00000

Dear Ms. Stumbo:

2008-407

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2008-00000

NOTICE

QUARTERLY FILING

For The Period

November 1, 2008 – January 31, 2009

Attorney for Applicant

**Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301**

September 29, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
2401 New Hartford Road
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-First Revised Sheet No. 4, Thirty-First Revised Sheet No. 5 and Thirty-First Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2008.

The Gas Cost Adjustment (GCA) for firm sales service is \$10.9987 per Mcf and \$10.0917 per Mcf for interruptible sales service. The supporting calculations for the Thirty-First Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)

Exhibit B - Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Exhibit D – Correction Factor (CF) Calculation

Since the Company's last GCA filing, Case No. 2008-00362, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter November 1, 2008 through January 31, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$10.3925 MMbtu for the period November 1, 2008 through January 31, 2009, as compared to \$9.6765 per MMbtu used for the period of October 1 through October 31, 2008. The G-2 Expected Commodity Gas Cost will be approximately \$9.4855 for the period November 1, 2008 through January 31, 2009, as compared to \$8.7675 for

October 1 through October 31, 2008.

3. The Company's notice sets out a new Correction Factor of \$0.5093 per Mcf which will remain in effect until at least January 31, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of July 31, 2008 (August general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-First Revised Sheet No. 5; and Thirty-First Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after November 1, 2008.

DATED at Dallas, Texas this 29th Day of September 2008.

ATMOS ENERGY CORPORATION

By: 

Judy Duhlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	¹ Mcf	@	12.1887 per Mcf	@	2.2964 per Mcf	@	1.1900 per Mcf	(I, R, N)
Next	14,700	¹ Mcf	@	11.7517 per Mcf	@	1.8594 per Mcf	@	0.7530 per Mcf	(I, R, N)
Over	15,000	Mcf	@	11.4695 per Mcf	@	1.5772 per Mcf	@	0.4708 per Mcf	(I, R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@	10.6917 per Mcf	@	0.7994 per Mcf	@	0.6000 per Mcf	(I, I, N)
Over	15,000	Mcf	@	10.4717 per Mcf	@	0.5794 per Mcf	@	0.3800 per Mcf	(I, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: September 29, 2008

Effective: November 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	10.3925	9.4855	(I, I)
CF (Correction Factor)	0.5093	0.5093	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$10.9987</u></u>	<u><u>\$10.0917</u></u>	(I, I)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.95%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<u>Transportation Service (T-2)</u> ¹										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.1064	=	\$2.2964 per Mcf	(R)
Next	14,700	²	Mcf	@	0.7530	+	1.1064	=	1.8594 per Mcf	(R)
All over	15,000		Mcf	@	0.4708	+	1.1064	=	1.5772 per Mcf	(R)
b) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.6000	+	\$0.1994	=	\$0.7994 per Mcf	(I)
All over	15,000		Mcf	@	0.3800	+	0.1994	=	0.5794 per Mcf	(I)
<u>Carriage Service</u> ³										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	
Next	14,700	²	Mcf	@	0.7530	+	0.0000	=	0.7530 per Mcf	
All over	15,000	²	Mcf	@	0.4708	+	0.0000	=	0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.6000	+	\$0.0000	=	\$0.6000 per Mcf	
All over	15,000		Mcf	@	0.3800	+	0.0000	=	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: September 29, 2008

Effective: November 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2008-00362	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.5699	9.2861	0.7162
11	Demand	1.1066	1.1064	(0.0002)
12	Total EGC	9.6765	10.3925	0.7160
13	CF (Correction Factor)	0.6510	0.5093	(0.1417)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	0.0000
16	GCA (Gas Cost Adjustment)	10.4244	10.9987	0.5743
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	11.6144	12.1887	0.5743
20	Next 14,700 Mcf	11.1774	11.7517	0.5743
21	Over 15,000 Mcf	10.8952	11.4695	0.5743

Line No.	Description	Case No.		Difference
		2008-00362	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	G - 2			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
0	Commodity	8.5699	9.2861	0.7162
10	Demand	0.1976	0.1994	0.0018
11	Total EGC	8.7675	9.4855	0.7180
12	CF (Correction Factor)	0.6510	0.5093	(0.1417)
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	0.0000
15	GCA (Gas Cost Adjustment)	9.5154	10.0917	0.5763
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	10.1154	10.6917	0.5763
19	Over 14,700 Mcf	9.8954	10.4717	0.5763
20				
21				
22	<u>Refund Factor (RF)</u>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>RF</u>
26				
27	1 -	2008-00196	07/01/08	0.0000
28	2 -	2008-00240	08/01/08	0.0000
29	3 -	2008-00362	10/01/08	0.0000
30	4 -	2008-Current	11/01/08	0.0000
31				
32	Total Refund Factor (RF)			<u>0.0000</u>
33				

Line No.	Description	Case No.		Difference
		2008-00362	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1066	1.1064	(0.0002)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	<u>1.1066</u>	<u>1.1064</u>	<u>(0.0002)</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.2966	2.2964	(0.0002)
15	Next 14,700 Mcf	1.8596	1.8594	(0.0002)
16	Over 15,000 Mcf	1.5774	1.5772	(0.0002)
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2008-00362	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2008-00362	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1976	0.1994	0.0018
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1976	0.1994	0.0018
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7976	0.7994	0.0018
14	Over 15,000 Mcf	0.5776	0.5794	0.0018
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) <u>Non-Commodity</u>	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	N0210	12,617,673			
3	Base Rate	20		0.3088	3,896,336	3,896,336
4	GSR	20		0.0000	0	0
5	TCA Adjustment	20		0.0000	0	0
6	Unrec TCA Surch	20		0.0000	0	0
7	ISS Credit	20		0.0000	0	0
8	Misc Rev Cr Adj	20		0.0000	0	0
9	GRI	20		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>
12						
13	<u>SL to Zone 3</u>					
14	NNS Contract #	N0340	27,480,375			
15	Base Rate	20		0.3543	9,736,297	9,736,297
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3355	5,475,000			
24	Base Rate	24		0.2494	1,365,465	1,365,465
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>
34						
35					<u>14,998,098</u>	<u>14,998,098</u>

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>Zone 1 to Zone 3</u>					
2	FT Contract #	21793	1,095,000			
3	Base Rate	24		0.2194	240,243	240,243
4	GSR	24		0.0000	0	0
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
12						
13	<u>SL to Zone 4</u>					
14	NNS Contract #	N00435	3,320,769			
15	Base Rate	20		0.4190	1,391,402	1,391,402
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,487,500			
24	Base Rate	24		0.3142	467,373	467,373
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,808,269</u>		<u>1,858,775</u>	<u>1,858,775</u>
33						
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
35	Total SL to Zone 3		32,955,375		11,101,762	11,101,762
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
37						
38	Total Texas Gas		<u>51,476,317</u>		<u>17,097,116</u>	<u>17,097,116</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,097,116</u>	<u>17,097,116</u>

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Exhibit B
Page 3 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Annual Units	Rate	Non-Commodity	
			MMbtu	\$/MMbtu	Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract #	2546.1	12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract #	2548.1	4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract #	2550.1	5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract #	2551.1	4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22						
23	Total Zone 0 to 2		27,393		248,181	248,181

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) <u>Non-Commodity</u>	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 1 to Zone 2						
2	FT-G Contract #	2546	114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract #	2548	44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract #	2550	59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract #	2551	45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
28	Gas Storage					
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		Purchases		Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				3,585,900		
2	Indexed Gas Cost					8.3460	29,927,921
3	Commodity (Zone 3)	20				0.0509	182,522
4	Fuel and Loss Retention @	36	3.55%			0.3072	1,101,588
5						8.7041	31,212,031
6							
7	<u>Firm Transportation</u>				1,978,000		
8	Indexed Gas Cost					8.3460	16,508,388
9	Base (Weighted on MDQs)	25				0.0445	88,021
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0000	0
14	ACA	25				0.0019	3,758
15	Fuel and Loss Retention @	36	2.17%			0.1851	366,128
16						8.5775	16,966,295
17	<u>No Notice Storage</u>						
18	Net (Injections)/Withdrawals						
19	(Injections)/Withdrawals				2,300,000	9.1580	21,063,400
20	Commodity (Zone 3)	20				0.0509	117,070
21	Fuel and Loss Retention @	36	3.55%			0.3371	775,330
22						9.5460	21,955,800
23							
24							
25	Total Purchases in Texas Area				7,863,900	8.9185	70,134,126

Used to allocate transportation non-commodity

		Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
32	<u>Texas Gas</u>				
33	SL to Zone 2	25	12,617,673	24.51%	\$0.0418 \$ 0.0102
34	SL to Zone 3	25	32,955,375	64.02%	0.0464 \$ 0.0297
35	1 to Zone 3	25	1,095,000	2.13%	0.0441 \$ 0.0009
36	SL to Zone 4	25	4,808,269	9.34%	0.0547 \$ 0.0051
37	Total		51,476,317	100.00%	\$ 0.0459
38					
39	<u>Tennessee Gas</u>				
40	0 to Zone 2	23C	27,393	9.40%	\$0.0880 \$ 0.0083
41	1 to Zone 2	23C	263,952	90.60%	0.0776 \$ 0.0703
42	Total		291,345	100.00%	\$ 0.0786
43					
44					

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Purchases	Rate	Total	
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				524,400		
2	Indexed Gas Cost					8.3460	4,376,642
3	Base Commodity (Weighted on MDQs)					0.0786	41,206
4	GRI	23C				0.0000	0
5	ACA	23C				0.0019	996
6	Fuel and Loss Retention	29	4.28%			0.3732	195,706
7						8.7997	4,614,550
8							
9							
10	<u>FT-GS</u>				111,000		
11	Indexed Gas Cost					8.3460	926,406
12	Base Rate	20				0.5844	64,868
13	GRI	20				0.0000	0
14	ACA	20				0.0019	211
15	PCB Adjustment	20				0.0000	0
16	Settlement Surcharge	20				0.0000	0
17	Fuel and Loss Retention	29	4.28%			0.3732	41,425
18						9.3055	1,032,910
19	Injections			8.7997			
20							
21	<u>Gas Storage</u>						
22	FT-A & FT-G Market Area Withdrawals				809,999		
23	FT-A & FT-G Market Area Injections				0		
24	Indexed Gas Cost/Storage					9.3440	7,568,631
25	Withdrawal Rate	27				0.0102	8,262
26	Injection Rate	27				0.0000	0
27	Fuel and Loss Retention	27	1.49%			0.1413	114,453
28	Total					9.4955	7,691,346
29							
30							
31							
32							
33							
34							
35	Total Tennessee Gas Zones				1,445,399	9.2285	13,338,806

Atmos Energy Corporation

Expected Gas Cost

Trunkline Gas

Exhibit B

Page 7 of 10

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total
			Mcf	MMbtu	\$/MMbtu
					\$
1	<u>Firm Transportation</u>				
2	Expected Volumes			338,000	
3	Indexed Gas Cost			8.3460	2,820,948
4	Base Commodity	10		0.0051	1,724
5	GRI	10		-	0
6	ACA	10		0.0019	642
7	Fuel and Loss Retention	10	.76%	0.0639	21,598
8				8.4169	2,844,912
9					
10					

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Non-Commodity		
				Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	Injections			9.546		
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.3000	197,100	197,100
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				197,100	197,100

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,097,116			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	197,100			
6	Total	<u>\$20,219,942</u>			
7					
8					
9	<u>Demand Cost Allocation:</u>				
				<u>Monthly Demand Charge</u>	
				<u>Firm</u>	<u>Interruptible</u>
10	All	0.1913	\$3,868,075	19,393,738	0.1994
11	Firm	0.8087	16,351,867	18,028,363	0.9070
12	Total	1.0000	<u>\$20,219,942</u>		1.1064
13					0.1994
14					
15					
16					
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,028,353	18,028,353	18,028,353	1.1064
20					
21	Transportation:				
22	T-2 \ G-1	41,500	41,500	10	1.1064
23					
24	Total Firm Service	18,069,853	18,069,853	18,028,363	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	734,444	734,444		1.1064
29					0.1994
30	Transportation:				
31	T-2 \ G-2	589,441	589,441		1.1064
32					0.1994
33	Total Interruptible Service	1,323,885	1,323,885		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	26,284,922			
37					
38		<u>45,678,660</u>	<u>19,393,738</u>	<u>18,028,363</u>	

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Total System

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>Texas Gas Area</u>				
2	No Notice Service	3,498,439	3,585,900	8.7041	31,212,031
3	Firm Transportation	1,929,756	1,978,000	8.5775	16,966,295
4	No Notice Storage	2,243,902	2,300,000	9.5460	21,955,800
5	Total Texas Gas Area	7,672,097	7,863,900	8.9185	70,134,126
6					
7	<u>Tennessee Gas Area</u>				
8	FT-A and FT-G	511,610	524,400	8.7997	4,614,550
9	FT-GS	108,293	111,000	9.3055	1,032,910
10	Gas Storage				
11	Injections	790,243	809,999	9.4955	7,691,346
12	Withdrawals				
13		1,410,146	1,445,399	9.2285	13,338,806
14	<u>Trunkline Gas Area</u>				
15	Firm Transportation	329,756	338,000	8.4169	2,844,912
16					
17					
18	<u>WKG System Storage</u>				
19	Injections	0	0	0.0000	0
20	Withdrawals	3,680,000	3,772,000	9.5460	36,007,512
21	Net WKG Storage	3,680,000	3,772,000	9.5460	36,007,512
22					
23					
24	Local Production	183,688	188,280	8.3460	1,571,385
25					
26					
27					
28	Total Commodity Purchases	13,275,687	13,607,579	9.1050	123,896,741
29					
30	Lost & Unaccounted for @	258,876	265,348	1.95%	
31					
32	Total Deliveries	13,016,811	13,342,231	9.2861	123,896,741
33					
34					
35					
36	Total Expected Commodity Cost	13,016,811	13,342,231	9.2861	123,896,741
37					
38					
39					
40					

Atmos Energy Corporation
 Load Factor Calculation for Demand Allocation

Exhibit B
 Page 10 of 10

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,762,797
2	Transportation	630,941
3	Total Mcf Billed Demand Charges	<u>19,393,738</u>
4	Divided by: Days/Year	365
5	Average Daily Sales and Transport Volumes	<u><u>53,134</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u>277,751</u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1913

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL
Zone 1 0.0163
Zone 2 0.0186
Zone 3 0.0223
Zone 4 0.0262

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, L.P.
FERC Gas Tariff
Second Revised Volume No. 1

Seventh Revised Sheet No. 24
Superseding
Sixth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SI-SI	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Twelfth Revised Sheet No. 25
Superseding
Substitute Eleventh Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: August 11, 2008
Effective on: September 1, 2008

Schedule of Currently Effective Fuel Retention Percentages
 Pursuant to Section 16 of the General Terms and Conditions

		NNS/NNL/SGT/SGL/SNS RATE SCHEDULES			NNS/NNL/SGT/SGL/SNS SUMMER		
		WINTER			SUMMER		
Delivery Zone	PFRP(1)	FAP(2)	EFRP(3)	Delivery Zone	PFRP(1)	FAP(2)	EFRP(3)
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	2.37%	2	2.53%	0.15%	2.68%
3	3.11%	0.44%	3.55%	3	2.87%	1.05%	3.92%
4	4.32%	0.15%	4.47%	4	3.02%	(0.08%)	2.94%

FT/STF/IT RATE SCHEDULES

		WINTER			SUMMER		
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	1.84%
SL or 1/3	1.99%	0.18%	2.17%	SL or 1/3	2.02%	(0.24%)	1.78%
SL or 1/4	2.73%	0.08%	2.81%	SL or 1/4	2.54%	(0.36%)	2.18%
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES

		Injection Only	
	PFRP	FAP	EFRP
	2.31%	0.78%	3.09%

- (1) Projected Fuel Retention Percentage
- (2) Fuel Adjustment Percentage
- (3) Effective Fuel Retention Percentage

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Thirty-Sixth Revised Sheet No. 20
Superseding
Thirty-Fifth Revised Sheet No. 20

RATES PER DEKATHERM

===== FIRM TRANSPORTATION - GS RATES (FT-GS) =====

Base Rates	RECEIPT		DELIVERY ZONE					
	0	L	1	2	3	4	5	6
	\$0.2138		\$0.4203	<u>\$0.5844</u>	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L	\$0.1771							
1	\$0.4318		\$0.3268	<u>\$0.4951</u>	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L	\$0.0000							
1	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

PCB Adjustment: 1/

Annual Charge Adjustment (ACA):

===== \$0.0019 =====

Maximum Rates 2/, 3/

RECEIPT	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L	\$0.1790							
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717

4	\$0.8014	\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971	\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717	\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates		DELIVERY ZONE						
RECEIPT ZONE	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
 Issued on: May 30, 2008
 Effective on: July 1, 2008

**Nineteenth Revised Sheet No. 23A : Effective
Superseding: Eighteenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
1	\$0.0286						
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

Minimum Commodity Rates 2/		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L	\$0.0305						
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for: (ACA) Annual Charge Adjustment **\$0.0019**
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23R

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93

Base Reservation Rates

Surcharges

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

- Notes:
- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
 - 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008
Effective on: July 1, 2008

**Seventeenth Revised Sheet No. 23C : Effective
Superseding: Sixteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate	RECEIPT ZONE							DELIVERY ZONE							
	0	L	1	2	3	4	5	6	0	1	2	3	4	5	6
	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1025	\$0.1126	\$0.1231	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
		\$0.0286							\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
			\$0.0669						\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
				\$0.0978					\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
					\$0.1129				\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
						\$0.1231			\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
							\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/

RECEIPT ZONE							DELIVERY ZONE							
0	L	1	2	3	4	5	6	0	1	2	3	4	5	6
\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0237	\$0.0268	\$0.0326	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
	\$0.0034							\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
		\$0.0096						\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
			\$0.0161					\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
				\$0.0237				\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
					\$0.0268			\$0.0236	\$0.0131	\$0.0126	\$0.0022	\$0.0069	\$0.0069	
						\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE							DELIVERY ZONE							
0	L	1	2	3	4	5	6	0	1	2	3	4	5	6
\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627	
	\$0.0305							\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522	
		\$0.0688						\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178	
			\$0.0899					\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161	
				\$0.0997				\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853	
					\$0.1148			\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784	
						\$0.1250		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661	

Notes:

1/ The above maximum rates include a per Bth charge for:

(ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall tender only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall tender only the quantity of gas associated with losses of .5%.

Tennessee Gas Pipeline

Seventeenth Revised Sheet No. 2/
Superseding
Sixteenth Revised Sheet No. 27

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (PCB) 2/	Current Adjustment	Retention Percent 1/
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FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008
Effective on: July 1, 2008

Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619	
------------------------	----------	----------	----------	--

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%					
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%					
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President
Issued on: February 29, 2008

Effective on: April 1, 2008

Sixteenth Revised Sheet No. 10
Effective Date: April 1, 2008

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

RATE SCHEDULE FT	Base Rate	Adjustment	Maximum Rate	Minimum Rate	Fuel
	Per Dt	Sec. 24	Per Dt	Per Dt	Reimbursement
	(1)	(2)	(3)	(4)	(5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.62 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.24 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.15 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.77 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.23 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.85 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.76 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.85 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.47 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019
 (2) Fuel reimbursement for backhauls is 0.31%
 (3) Maximum firm volumetric rate applicable for capacity release
 (3) Maximum firm volumetric rate applicable for capacity release
 (2) Fuel reimbursement for backhauls is 0.41%
 (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation

Basis for Indexed Gas Cost

For the Quarter of November 2008 through January 2009

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the month of November 2008 during the period September 16 through September 24, 2008 which are listed below:

	Nov-08 (\$/MMBTU)	Dec-08 (\$/MMBTU)	Jan-09 (\$/MMBTU)
Tuesday	7.559	7.904	8.124
Wednesday	8.195	8.487	8.670
Thursday	7.926	8.296	8.516
Friday	7.848	8.235	8.466
Monday	7.943	8.311	8.531
Tuesday	8.144	8.476	8.673
Wednesday	7.908	8.256	8.469
	<u>\$7.932</u>	<u>\$8.281</u>	<u>\$8.493</u>

- B. Gas Supply beieves prices will remain stable and prices for the quarter of November 2008 through January 2009 will settle at \$8.346 per Mmbtu for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of November 2008 through January 2009

	November-08	December-08	January-09	Total
	Rate	Rate	Rate	Value
	Value	Value	Value	Value
	Volumes	Volumes	Volumes	Rate
	Rate	Rate	Rate	Value

Texas Gas
Trunkline
Tennessee Gas
TX Gas Storage
TN Gas Storage
WKG Storage
Midwestern

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended July, 2008
Case No. 2008-000

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Month	Actual Purchased Volume (Mcf)	Recoverable Gas Cost	Actual Recovered Gas Cost	Under (Over) Recovery Amount	Adjustments	Total
1	May-08	795,065	14,405,183.46	10,780,599.80	3,624,583.66	0.00	3,624,583.66
2							
3	June-08	468,814	(1,971,643.20)	6,744,866.97	(8,716,510.17)	0.00	(8,716,510.17)
4							
5	July-08	478,245	7,930,808.58	6,447,493.98	1,483,314.60	0.00	1,483,314.60
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>20,364,348.84</u>	<u>23,972,960.75</u>	<u>(3,608,611.91)</u>	<u>0.00</u>	<u>(3,608,611.91)</u>
15							
16	PBR Savings reflected in Gas Costs		<u>807,656.83</u>				
17							
18	Account Balance 1910 through April, 2008 (May GL)						\$12,214,436.71
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended July 2008						(3,608,611.91)
21	Recovery from outstanding Correction Factor (CF)						1,051,943.02
22	Residual Pipeline Refund Balance + Interest from Case 2006-00428						(102,324.71)
23	Account 191 Balance @ July, 2008						<u>9,555,443.11</u>
24	(August GL)						
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$9,555,443</u>	
31	Divided By: Total Expected Customer Sales					<u>18,762,797</u>	/MCF
32							
33	Correction Factor (CF)					<u><u>\$0.5093</u></u>	/MCF

Case No. 2006-00428

Month	Refund Factor	Beginning Balance	Amount Refunded	Over-run Volumes	Refunded (Over-run) Amount	Balance Before Interest	Annual Interest Rate	Interest	Balance
Oct-06								4,296.48	1,038,595.77
Nov-06	(0.0554)	(1,042,710.12)	85,664.66	23,368	129.46	(956,916.00)	4.9858	(3,975.83)	(960,891.83)
Dec-06	(0.0554)	(960,891.83)	131,708.22	79,099	438.21	(828,745.40)	5.0583	(3,493.37)	(832,238.77)
Jan-07	(0.0554)	(832,238.77)	144,600.76	36,207	200.59	(687,437.42)	5.1217	(2,934.04)	(690,371.46)
Feb-07	(0.0554)	(690,371.46)	206,203.28	20,996	116.32	(484,051.86)	5.1725	(2,086.47)	(486,138.33)
Mar-07	(0.0554)	(486,138.33)	149,453.43	54,053	299.45	(336,385.45)	5.2083	(1,460.00)	(337,845.45)
Apr-07	(0.0554)	(337,845.45)	76,160.27	50,199	278.10	(261,407.08)	5.2325	(1,139.84)	(262,546.92)
May-07	(0.0554)	(262,546.92)	46,007.79	68,555	379.79	(216,159.34)	5.2475	(945.25)	(217,104.59)
Jun-07	(0.0554)	(217,104.59)	26,732.42	13,449	74.51	(190,297.66)	5.2475	(832.16)	(191,129.82)
Jul-07	(0.0554)	(191,129.82)	23,565.66	12,641	70.03	(167,494.13)	5.2375	(731.04)	(168,225.17)
Aug-07	(0.0554)	(168,225.17)	22,979.49	15,399	85.31	(145,160.37)	5.2383	(633.66)	(145,794.03)
Sep-07	(0.0554)	(145,794.03)	21,915.61	11,278	62.48	(123,815.94)	5.2342	(540.06)	(124,356.00)
Oct-07	(0.0554)	(124,356.00)	25,817.70	12,763	70.71	(98,467.59)	5.2067	(427.24)	(98,894.83)
Nov-07	0.0000	(98,894.83)	0.00	9,692	0.00	(98,894.83)	5.1658	(425.73)	(99,320.56)
Dec-07	0.0000	(99,320.56)	0.00	20,247	0.00	(99,320.56)	5.1258	(424.25)	(99,744.81)
Jan-08	0.0000	(99,744.81)	0.00	11,041	0.00	(99,744.81)	4.9975	(415.40)	(100,160.21)
Feb-08	0.0000	(100,160.21)	0.00	31,421	0.00	(100,160.21)	4.8133	(401.75)	(100,561.96)
Mar-08	0.0000	(100,561.96)	0.00	53,970	0.00	(100,561.96)	4.6033	(385.76)	(100,947.72)
Apr-08	0.0000	(100,947.72)	0.00	72,954	0.00	(100,947.72)	4.3942	(369.65)	(101,317.37)
May-08	0.0000	(101,317.37)	0.00	67,828	0.00	(101,317.37)	4.1758	(352.57)	(101,669.94)
Jun-08	0.0000	(101,669.94)	0.00	52,419	0.00	(101,669.94)	3.9633	(335.79)	(102,005.73)
Jul-08	0.0000	(102,005.73)	0.00	36,652	0.00	(102,005.73)	3.7525	(318.98)	(102,324.71)

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended July, 2008
 Case No. 2008-000

Line No.	Description	GL Unit	Jun-08	Jul-08	Aug-08
			(1)	(2)	(3)
			Month		
			May-08	June-08	July-08
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	2,069,135	1,981,300	1,949,039
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	(196,710)	0	0
12	System Storage				
13	Withdrawals	Mcf	90	284	80
14	Injections	Mcf	(1,051,081)	(1,029,327)	(713,972)
15	Producers	Mcf	15,741	20,581	32,480
16	Pipeline Imbalances cashed out	Mcf	0	0	0
17	System Imbalances ²	Mcf	(42,110)	(504,024)	(789,382)
18	Total Supply	Mcf	795,065	468,814	478,245
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	Total Purchases	Mcf	795,065	468,814	478,245

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July, 2008
Case No. 2008-000

Line No.	Description	GL Unit	Jun-08	Jul-08	Aug-08
			(1)	(2)	(2)
			Month		
			May-08	June-08	July-08
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,234,941	1,167,829	1,194,466
4	Tennessee Gas Pipeline ¹	\$	240,722	202,987	199,144
5	Trunkline Gas Company ¹	\$	7,902	7,647	7,902
6	Midwestern Pipeline ¹	\$	0	0	0
7	Total Pipeline Supply	\$	<u>1,483,564</u>	<u>1,378,463</u>	<u>1,401,512</u>
8	Total Other Suppliers	\$	23,339,969	24,295,598	24,041,506
9	Hedging Settlements		0	0	0
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage		122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	752	2,461	722
16	Injections	\$	(14,089,563)	(12,645,049)	(8,859,866)
17	Producers	\$	176,701	249,997	401,650
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances ²	\$	<u>3,371,260</u>	<u>(15,375,613)</u>	<u>(9,177,215)</u>
20	Sub-Total	\$	<u>14,405,183</u>	<u>(1,971,643)</u>	<u>7,930,809</u>
21					
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	Total Recoverable Gas Cost	\$	<u><u>14,405,183</u></u>	<u><u>(1,971,643)</u></u>	<u><u>7,930,809</u></u>

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
 Recovery from Correction Factors (CF)
 For the Three Months Ended July, 2008
 Case No. 2008-000

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	May-08	G-1 Sales	815,137.2	\$0.5156	\$420,284.72
2		G-2 Sales	20,106.4	0.5156	10,366.86
3		T-2 Overrun Sales	67,648.0	0.5672	38,369.95
4		T-4 Overrun Sales	180.0	0.5672	102.10
5		Total		<u>903,071.6</u>	
6					
7	June-08	G-1 Sales	334,026.8	\$0.5156	\$172,224.21
8		G-2 Sales	30,492.6	0.5156	15,721.96
9		T-2 Overrun Sales	52,190.0	0.5672	29,602.17
10		T-4 Overrun Sales	229.0	0.5672	129.89
11		Total		<u>416,938.3</u>	
12					
13	July-08	G-1 Sales	373,174.8	\$0.8282	\$309,063.35
14		G-2 Sales	27,394.2	0.8282	22,687.84
15		T-3 Overrun Sales	35,503.0	0.9110	32,343.23
16		T-4 Overrun Sales	1,149.0	0.9110	1,046.74
17		Total		<u>437,220.9</u>	
18					
19					
20					
21					
22	Total Recovery from Correction Factor (CF)				<u><u>\$1,051,943.02</u></u>
23					
24					
25					

26 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
 27 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company
 28 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Atmos Energy Corporation
 Detail Sheet for Supply Volumes & Costs
 Traditional and Other Pipelines

Description	May, 2008		June, 2008		July, 2008	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	1,743,489	\$19,676,917.64	1,656,861	\$20,318,024.04	1,623,651	\$20,039,125.51
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	294,778	\$3,325,323.34	294,509	\$3,620,772.09	294,401	\$199,143.59
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	30,868	\$337,728.03	29,930	\$356,802.12	30,987	\$367,696.95
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
50 All Zones						
51 Total	2,069,135	\$23,339,969.01	1,981,300	\$24,295,598.25	1,949,039	\$20,605,966.05
52						
53						
54						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2008-00000
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on November 1, 2008 through January 31, 2009. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

- a. The attached Exhibit D, Page 5 of 5 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 15 of 15 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 15 of 15, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 29th day of September, 2008.



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Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of November 2008 through January 2009

	November-08		December-08		January-09		Total	
	Volumes	Rate	Volumes	Value	Volumes	Rate	Volumes	Value

Texas Gas
Trunkline
Tennessee Gas
TX Gas Storage
TN Gas Storage
WKG Storage
Midwestern

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
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 Traditional and Other Pipelines

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